



THE ESSENTIAL HOW-TO GUIDE TO POWER SYSTEM SIZING FOR ELECTRICAL ENGINEERS



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The Essential How-to Guide to Power System Sizing for Electrical Engineers

Generac is a leading energy technology company with over six decades of power generation experience. Generac's Power Design Pro™ is a mechanical and electrical design and sizing tool unmatched by other programs. This innovative software is a one-stop solution center with state-of-the-art sizing and analysis capabilities, including spec sheets, emission information, installation drawings, a gas piping sizer, and an exhaust pipe sizer.

We have incorporated more than 60 years of expertise into Power Design Pro™ with the primary goal of making it easier for engineers to specify generators for their projects. The powerful software includes advanced algorithms that accurately simulate a load's true characteristics, including transient and harmonic analysis to help ensure total generator-to-load compatibility.

Generac's Power Design Pro™ is unsurpassed by any other software on the market, helping users accurately design and size generator solutions. Users benefit from the easy-to-use interface and real-time results from dynamic calculations. Learn more about Power Design Pro™ to see how it can streamline your generator project.

Power Design Pro designs, analysis, and identified product suggestions are dependent on user provided input project details. Customer is solely responsible for the accuracy and integrity of its data, and any errors in project inputs may impact the designs, analysis, and outputs of Power Design Pro. Unique circumstances in any user's project or application may also impact the suitability of the product suggested.

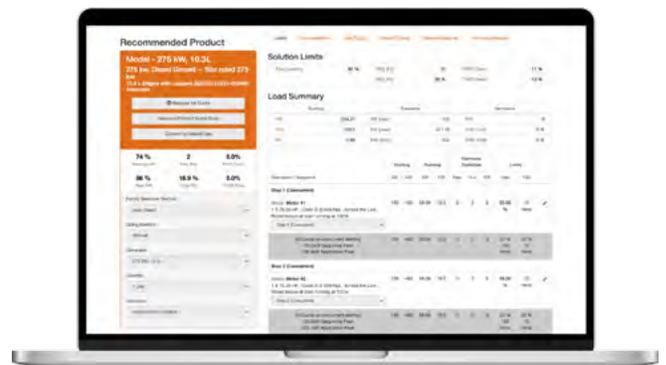


Clarify Project Scope

POWER DESIGN PRO™ CAN HELP USERS CLARIFY THE SIZE OF THEIR PROJECT, OFFERING THE FOLLOWING BENEFITS:

- 1 MODEL SOLUTIONS TO HELP ENGINEERS BETTER UNDERSTAND THE TRADEOFFS**
- 2 BUILD CREDIBILITY BY LOOKING OUT FOR THE CLIENT'S CAPEX BUDGET**
- 3 SAVE TIME WITH FEWER DRAWING REVISIONS**
- 4 IDENTIFY BUDGET "BLOWOUTS" EARLY ON IN THE DESIGN PHASE**

Our software focuses on how generators function in real-life scenarios so that customers can appropriately size their generator solution. Competitive software defaults to placing all loads into a single step, which not only creates a challenging condition for the generator but also leads customers to choose an oversized, over-budget solution.



The goal of Power Design Pro™ is to avoid this situation and help users model load sequencing that more accurately represents real-life operation and sequencing of loads.

For example, one of our valued customers recently had their engineer provide us with the horsepower and loads of their motors. We entered the data into Power Design Pro™ and received the recommended size generator. In addition, due to heavy inrush currents, the system identified that the alternator needed upsizing to help ensure facility compatibility. Power Design Pro™ allowed us to quickly identify potential issues and provide a generator size that matched our client's needs.



QUICKLY EVALUATE POTENTIAL DESIGN SOLUTIONS

THE FOLLOWING FEATURES AND BENEFITS OF POWER DESIGN PRO™
HELP USERS QUICKLY EVALUATE THEIR OPTIONS:



Load management or shed scenarios



Find potential problems, such as harmonics, early in the process



Test value engineering scenarios (across-the-line motor starting vs. soft starters or VFDs)



Draw and specify once

Generating a model in Power Design Pro™ does not require follow-up calls from a salesperson. As a user-initiated platform, the tool allows users to download product information through the platform as needed, giving them total control over the project's speed.

We recognize that Power Design Pro™ may be just one of many tools that a design engineer uses when selecting a generator for their project. With this in mind, we designed Power Design Pro™ with an intuitive user interface that allows engineers to input various load types with default settings. This simple process lets users input information quickly.

A recent customer successfully used Power Design Pro™ to determine the recommended size of a generator. They input three 125-horsepower motor loads and the site accessory loads, quickly modeling their ideal solution and receiving a recommendation for a specific Generac product.

Step-by-Step Tutorial

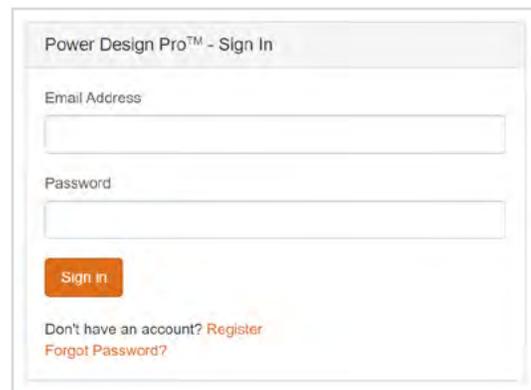
Take the following steps to get started in Power Design Pro™.

1

INITIAL ACCOUNT SETUP AND NAVIGATING POWER DESIGN PRO™

Create a new account using your work email address. All security and project sharing permissions will be attached to this email address. Once the initial setup is complete, users can remain logged in from any computer and start working immediately. The dashboard will display projects from the past 90 days.

Power Design Pro™ eliminates IT hassles, offers faster updates, and is easier to share while maintaining version control.



The screenshot shows a web form titled "Power Design Pro™ - Sign In". It contains two input fields: "Email Address" and "Password". Below the fields is an orange "Sign In" button. At the bottom of the form, there are two links: "Don't have an account? Register" and "Forgot Password?".



ONE OF THE MOST POWERFUL GENERATOR
SIZING TOOLS IN THE INDUSTRY

Get Started



2

SOLUTION SETUP

Global constraints are set within the project to include the following:

- Fuel type
- Voltage (nominal and specific), frequency, and phase
- Maximum allowable voltage and frequency dip
- Maximum allowable voltage distortion (continuous and momentary)
- Maximum running load
- Power rating

Certain selections limit the range of available solutions, such as:

- Drive engine derates (altitude, temperature, LP fuel)
- Engine or alternator upsizing (Vdip or Fdip limits, rated frequency)
- No solutions (single phase limited to 200kw, no MPS, LP fuel)

The screenshot shows a software interface for 'Test Setup'. At the top, there are navigation links for 'Home' and 'Test Setup', and a breadcrumb trail 'Diesel Test Example shared v2'. Below this is a 'Test Setup' header with a close button. A form contains fields for 'Contact Name', 'Contact Email', 'Prepared By', 'Company', 'Phone', and 'Email'. Below the form is a dark bar with the title 'Diesel Test Example shared v2' and a set of icons for download, share, edit, trash, and close. At the bottom, there is a 'Recommended Product' section with a list of tabs: 'Loads', 'Documentation', 'Gas Piping', 'Exhaust Piping', and 'Transient Analysis'.





3

ADDING LOADS

Load types typically use conservative parameters but can be adjusted when specific information is available. Different load types address the following:

- All load types (starting and running power factor)
- Non-linear loads (momentary and continuous harmonic distribution)
- Across the line vs. VFD, soft start vs. wye/delta (starting kVA requirements)
- Fire pumps, NEMA contactors, general building loads (Vdip limits)
- UPS types (Frequency dip limits, battery recharge rate, revert to battery)
- Soft start (current limit and voltage stepped vs. ramped)
- VFD (rectifier type, configuration input)
- Reduced voltage starter (wye/delta open vs. closed, auto transformer tap-point)

Load Summary

	Running	Transients		Harmonics	
kW	28.39	kW (step)	72	kVA	0
kVA	33.4	kW (peak)	72	THID Cont.	0 %
PF	0.85	kVA (step)	180	THID Peak	0 %

[+ Add Load](#) 

4

MOTOR LOADS

Since the motor load and starting technique affect the generator size, Power Design Pro™ assumes the motor is 100% loaded unless otherwise indicated. Inputs include the suggested voltage and frequency limits, with tighter limits driving the project cost and generator size. Implementing improved motor starting techniques can significantly reduce generator costs.

The following factors affect motor loads:

Soft Starters:

A lower current limit extends the start-up time and reduces the sKVA requirement. A soft starter gets bypassed once the motor reaches rated speed. Soft starters are common on larger fire pumps.

Starting Load

Starting Method

- Soft Starter
- Across the Line
- Reduced Voltage
- Soft Starter
- VFD

Configuration Input

Voltage Stepped

Harmonic Content (THID %)

25.00

Load Characteristics

Starting Load			
sKVA	104.4	sKW	24.22
Running Load			
rKVA	34.08	rKW	28.97
Harmonic Current Distortion (%)			
Momentary	25	Continuous	0

VFDs:

Due to modern energy efficiency requirements, VFDs are common and often found in HVAC systems. THID may vary considerably and will default to 30% when no other information is available.

Starting Load

Starting Method

VFD

Device Type

6 Pulse Rectifier

Configuration Input

Industrial (150%)

Harmonic Content (THID %)

30.00

Load Characteristics

Starting Load			
sKVA	11.4	sKW	9.09
Running Load			
rKVA	35.16	rKW	29.88
Harmonic Current Distortion (%)			
Momentary	30	Continuous	30

Starting Methods:

The most challenging load for a generator is motor starting. It is often an economic decision that dictates an improved starter or upsized generator. VFDs and soft starters reduce sKVA but result in harmonic distortion. Upsizing the alternator to reduce the effects of harmonic distortion can sometimes offset the advantages of VFDs.

Load Characteristics			
Starting Load			
sKVA	1200	sKW	348
Running Load			
rKVA	197.6	rKW	175.86
Harmonic Current Distortion (%)			
Momentary	0	Continuous	0

100 HP
ACROSS THE LINE

Load Characteristics			
Starting Load			
sKVA	1200	sKW	348
Running Load			
rKVA	197.6	rKW	175.86
Harmonic Current Distortion (%)			
Momentary	0	Continuous	0

100 HP
WYE-DELTA

Load Characteristics			
Starting Load			
sKVA	76	sKW	67.64
Running Load			
rKVA	208	rKW	185.12
Harmonic Current Distortion (%)			
Momentary	30	Continuous	30

100 HP
350% VFD

HVAC/Chiller:

Many commercial HVAC systems today consist of multiple standard-sized compressors. Power Design Pro™ makes it easy to model the starting sequence of multiple compressors. Using this load type will accurately model the starting kVA of each individual compressor as the required cooling capacity varies, while showing the correct running load at full cooling capacity.

Load AC / Chiller

Load Basics

Description: AC / Chiller #1

Quantity: 1

Sequence: Group 1 (Non-Concurrent)

Cooling: 20 Tons

Device Information

Compressors: 4 Compressor Motors

Cooling Load: 1.0 kW/ton

Reheat Load: 0.0 kW/ton

Maximum Allowable Transients

Voltage Dip: 25.00 % Percent

Frequency Dip: 15 hertz Hertz

Load Characteristics			
Starting Load			
sKVA	35.29	sKW	10.59
Running Load			
rKVA	23.53	rKW	20
Harmonic Current Distortion (%)			
Momentary	0	Continuous	0

The following factors affect non-linear loads:

UPS:

While the technology has improved over the years, THD and PF efficiency varies based on the system's age. Active front end units are more commonly used today and significantly reduce the THID with less need for alternator up-sizing. Some UPS can be configured to adjust behavior when using generator power.

The screenshot shows a configuration window for a 'Load' of type 'UPS (Servers)'. The 'Load Basics' section includes fields for Description ('UPS (Servers) #1'), Quantity (1), Sequence (Group 1 (Non-Concurrent)), Size (100 kVA), and UPS Type (Line Interactive). The 'Device Information' section includes Phase (Three Phase), Efficiency (97%), Charge Rate (10.00%), Power Factor (0.97), and a checkbox for 'UPS revert to battery on system transients'. The 'Harmonic Type Characteristics' section includes Device Type (IGBT Rectifier) and Harmonic Content (THD %) (7.50%). The 'Maximum Allowable Transients' section includes Voltage Dip (15.00 %) and Frequency Dip (3 hertz). The 'Load Characteristics' section includes Load Level (100%). Red arrows point to the Efficiency, Charge Rate, UPS Type, Device Type, and Harmonic Content fields.

Total Harmonic

Current Distortion (THID):

A measurement of non-sinusoidal current flow and the defining characteristic of a non-linear load.

Total Harmonic

Voltage Distortion (THVD):

A consequence of non-sinusoidal current flow, proportional to the power source impedance.

THVD may be acceptable (<10% per IEEE-519) when connected to a low-impedance utility power source. The same load may result in excessive THVD levels when connected to a higher impedance generator source.

Power Design Pro will assist the engineer to select the correct alternator to maintain THVD within acceptable limits.

Harmonic Content:

All non-linear loads suggest harmonic content depending on the device type. Modest improvements in THID often eliminate or reduce the need for upsizing the alternator.

[Loads](#) [Documentation](#) [Gas Piping](#) [Exhaust Piping](#) [Transient Analysis](#)

Harmonic Analysis

Harmonic Analysis

Harmonic Profile
 Application Total (running) ▾

Harmonic Profile:	Application Total (running)	Sequence:	(Total)
kVA Nonlinear Load:	148.3	THID:	11.9% THVD: 9.9%
kVA Base (all non-linear):	148.25	Selected sequence(s) harmonic alternator loading:	70%

Selected Harmonic Current and Voltage Profiles

Profile	3rd	5th	7th	9th	11th	13th	15th	17th	19th
Current	0%	8.1%	5%	0%	4%	4.8%	0%	2.4%	2.4%
Voltage	0%	4.1%	3.5%	0%	4.5%	6.3%	0%	2.1%	2.3%

Harmonic Type Characteristics

Device Type
 IGBT Rectifier ▾

Harmonic Content (THID %)
 7.50 ▾

Harmonic Current Distortion	
3rd	0
5th	2.49
7th	3.25
9th	0
11th	2.87
13th	4.78
15th	0
17th	2.01
19th	2.1



5

SEQUENCE CONTROL

There are three load categories:

Group

(non-concurrent):

This category assumes the harshest transient in the group starts last with all other loads running. The largest skW and skVA will be added to the sum of rkW and rkVA of all other loads, minimizing the Vdip and Fdip transient impact compared to modeling multiple loads in a single step.

Load Basics

Description: Motor #1

Quantity: 5

Sequence: Group 1 (Non-Concurrent)

Size (Running): 20 HP

Load Characteristics

Starting Load			
skVA	5.8	skW	4.99
Running Load			
rKVA	113.16	rKW	97.32
Harmonic Current Distortion (%)			
Momentary	30	Continuous	30

Step (concurrent):

This category assumes every load in a step starts simultaneously. This could lead to upsizing the alternator and generator to meet starting transient requirements.

Load Basics

Description: Motor #1

Quantity: 5

Sequence: Step 1 (Concurrent)

Size (Running): 20 HP

Load Characteristics

Starting Load			
skVA	375	skW	138.75
Running Load			
rKVA	107.5	rKW	92.45
Harmonic Current Distortion (%)			
Momentary	0	Continuous	0

Cyclic (non-concurrent):

All loads start at a different time, assuming average load factor as specified in the project setup phase.

Load Sequence Configuration

Cyclic #1: 75% After Largest

Cyclic #2: 75% After Largest

Users can quickly add all loads to Group 1 as a default, easily adjusting the sequencing at a later time.

6

SIZING

Generator sizing can be automatic or user-selected, dependent upon the following factors:

Load Shed

Recommended Product

Model - 150 kW, 6.7L
 150 kW, Diesel Genset – Site rated 150 kW
 6.7 L Engine with Upsized (K0200124Y21-200kW) Alternator

Request for Quote

Generate Product Guide Spec

Convert to Natural Gas

173 % Running kW	4.1 Fdip (Hz)	14.4% THVD Cost
141 % Peak kW	12.1 % Vdip (%)	14.4% THVD Peak

Description / Sequence	Starting		Running		Harmonic Distortion			Limits		
	kW	kVA	kW	kVA	Peak	Run	kVA	Vdip	Fdip	
Group 1 (Non-Concurrent)										
AC / Chiller: AC / Chiller #1 1 X 20.00 w/ 1 Compressor Motors Cooling: 1.0 kW/ton Reheat: 0.0 kW/ton	42.35	141.18	20	23.53	0	0	0	35.00 %	15 Hertz	
All Loads on sequence starting 42.4kW Sequence Peak 42.4kW Application Peak	42.35	141.18	20	23.53	0	0	0	25 % 168 Volts	21.7 13 Hertz	<input type="checkbox"/> Shed
Group 2 (Non-Concurrent)										
UPS (Servers): UPS (Servers) #1 2 X 100.00 kVA at Output Loaded at 100% , 10.00% Battery Charging Harmonics: THID = 7.50%	109.7	113.09	219.4	226.19	7.5	7.5	226.2	15.00 %	3 Hertz	

Selecting the Shed check box on a specific load will exclude that load from the starting sequence. This feature helps support What-if-Analysis and will optimize utilization and system reliability.

Recommended Product

Model - 150 kW, 6.7L
 150 kW, Diesel Genset – Site rated 150 kW
 6.7 L Engine with Upsized (K0200124Y21-200kW) Alternator

Request for Quote

Generate Product Guide Spec

Convert to Natural Gas

86 % Running kW	4.1 Fdip (Hz)	8.5% THVD Cost
71 % Peak kW	11.9 % Vdip (%)	6.1% THVD Peak

Transient Limits

Harmonic Distortion Limits

Description / Sequence	Starting		Running		Harmonic Distortion			Limits		
	kW	kVA	kW	kVA	Peak	Run	kVA	Vdip	Fdip	
Group 2 (Non-Concurrent)										
UPS (Servers): UPS (Servers) #1 2 X 100.00 kVA at Output Loaded at 100% , 10.00% Battery Charging Harmonics: THID = 7.50%	109.7	113.09	219.4	226.19	7.5	7.5	226.2	15.00 %	3 Hertz	
All Loads on sequence starting 219.4kW Sequence Peak 219.4kW Application Peak	109.7	113.09	219.4	226.18	7.5	7.5	226.2	25 % 72 Volts	21.7 13 Hertz	<input type="checkbox"/> Shed



7 PROJECT LOAD SUMMARY

The project load summary considers all loads entered, with parameter limit violations flagged. Performance metrics are updated with each addition or change to loads, and immediate feedback is provided on how the generator size changes with load changes.

Recommended Product

Model - 150 kW, 6.7L
 150 kW, Diesel Genset -- Site rated 150 kW
 6.7 L Engine with Upsized (K0200124Y21-200kW) Alternator

173% Running kW	4.1 Fdip (Hz)	14.4% THVD Cont.
141% Peak kW	12.1% Vdip (%)	14.4% THVD Peak

Loads | Documentation | Gas Piping | Exhaust Piping | Transient Analysis | Harmonic Analysis

Solution Limits

Max Loading	100%	Fdip (Hz)	13	THVD Cont.	11%
		Vdip (%)	25%	THVD Peak	13%

Load Summary

	Running		Transients		Harmonics
kW	258.86	kW (step)	109.7	kVA	248.79
kVA	272.35	kW (peak)	261.75	THID Cont.	9%
PF	0.95	kVA (step)	141.18	THID Peak	9%

8

GAS SUPPLY AND EXHAUST PIPE SIZING

This step involves sizing natural gas pipes after the primary gas regulator (dedicated regulator immediately upstream from the generator fuel inlet) to provide minimum pressure drop and adequate gas flow at maximum load, based on the required gas flow for the selected generator. The supply pressure, run length, and number of bends must be entered to determine the required pipe size.

The screenshot shows a software interface for gas piping calculations. It includes a 'Gas Piping Inputs' section with dropdown menus for 'Sizing Method' (set to 'Manually Select Pipe Size') and 'Pipe Size' (set to '2.00\"/>

The exhaust pipe sizing applies to generators for indoor use and is based on the size of the generator selected according to the input loads. The run length and number of bends must be entered to determine the required pipe size.

The screenshot shows a software interface for exhaust piping calculations. It includes an 'Exhaust Piping Inputs' section with dropdown menus for 'Sizing Method' (set to 'Manual'), 'Pipe Size' (set to '8.00\"/>

9

ANALYSIS & REPORTING

The Project Summary Report will include transient, load, and harmonic analyses in an exportable PDF. Product documentation can be directly downloaded.

Contact Information		Prepared By	
Project :	Test Setup	Name :	Edgar Hernandez
Solution Name :	Natural Gas Test	Company :	Generac
Spec Ref# :		Phone :	4147305505
Description :		Email :	edrhernandez@outlook.com
Contact :			
Email :			

Solution Type		Units	
Solution Type :	Stationary	Units :	English

Environment		Engine	
Ambient Temperature :	75 F / 24 C	Make :	Standby
Elevation :	500 ft / 152 m	Fuel :	Natural Gas

Electrical Configuration		Market Region	
Phase :	Three Phase	Region :	US & Canada
Frequency (Hz) :	60 Hz	Application :	Other
Voltage (Nominal) :	480/277V (High Wye)		
Voltage (Specific) :	480 volts		

Generator Configuration		Max Allowable Voltage Distortion (% THVD)	
Acord (backed) :	No Requirement	Continuous :	11 %
Fuel Tank :	No Requirement	Momentary :	13 %
Run Time (backed) :	No Requirement		

Maximum Allowable Transients		Load Sequence Configuration	
Maximum Running Load :	100 %	Cyclic #1 :	75 % After Largest
Voltage Dip :	25.00 %	Cyclic #2 :	75 % After Largest
Frequency Dip :	10 hertz		

- Product Specification Sheet SG300
- Product Specification Sheet MG300
- Install Open PDF
- Install Open DWG
- Install MG300 Open PDF
- Install MG300 Open DWG
- Install Weather PDF
- Install Weather DWG
- Install SAE PDF
- Install SAE DWG
- Install SAE2 PDF
- Install SAE2 DWG
- Gas Supply Design Guidelines

Most difficult alternator transient requirements (Vdip)

Sequence:	Group 1 (Non-Concurrent)
Load:	Miscellaneous #1
Starting kVA:	75
Vdip Tolerance:	25.00 %
Vdip Expected:	*6.0%

Most difficult engine transient requirements (Fdip)

Sequence:	Group 1 (Non-Concurrent)
Load:	Miscellaneous #1
Starting kW:	75
Fdip Tolerance:	10
Fdip Expected:	1.8

Alternator Transient Analysis (Vdip)

Sequence	Allowable Vdip	Expected Vdip	Sequence Starting kVA	Largest Transient Load
Group 1 (Non-Concurrent)	25.0%	*6.00%	75	Miscellaneous #1

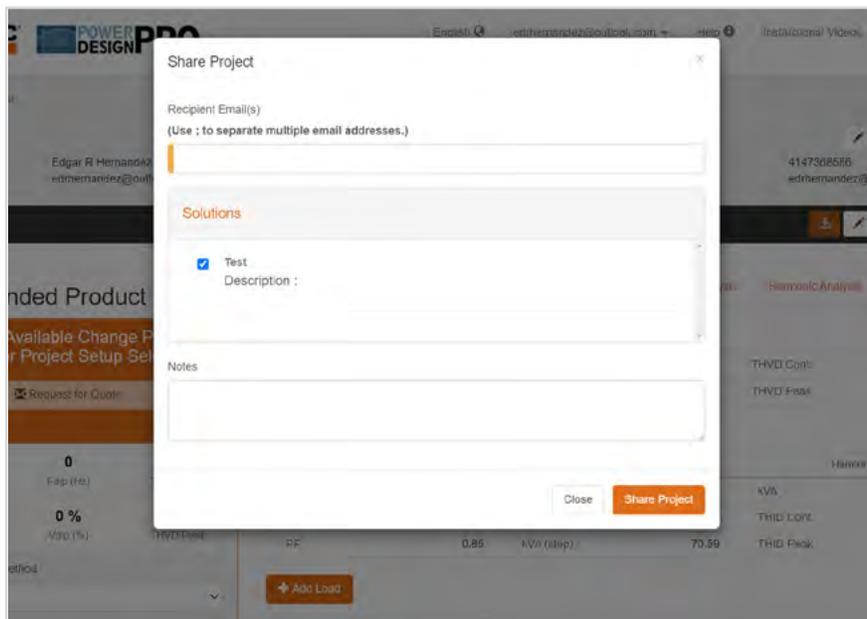
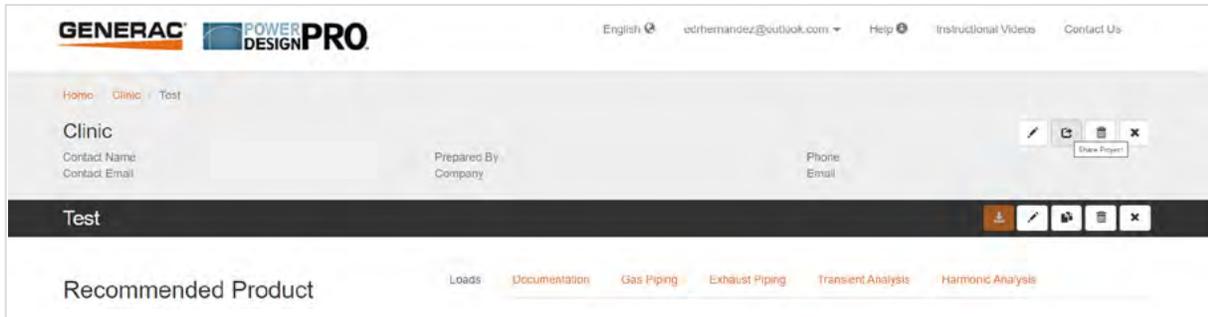
Engine Transient Analysis (Fdip)

Sequence	Allowable Fdip	Expected Fdip	Sequence Starting kW	Largest Transient Load
Group 1 (Non-Concurrent)	10	1.8	75	Miscellaneous #1

10

SHARING A PROJECT

Project solutions can be shared from within the web interface, with access based on the user's login email address. There is no need to email files or deal with security or version control issues. When the project is shared, recipients cannot edit the original document. The recipient can make revisions to share back with the original user, and revised projects appear on the dashboard with the original project.



11

GENERATE A PRODUCT GUIDE SPECIFICATION

With the generator sizing complete and performance limits verified to the engineer's satisfaction, an specification text can be easily generated after selecting desired generator set options.

Model - 500 kW, 15.2L
500 kw, Diesel Genset – Site rated 500 kw
 15.2 L Engine with Standard (K0600124Y23 - 500kW) Alternator

Product Guide Specification

Product: 500 kW, 15.2L
Section: 26 32 13
Fuel Type: Diesel

Standard Guide Spec Features - per NFPA110

- Block Heater
- UL2200
- Remote E-stop
- Battery Charger
- Critical Silencer
- Exhaust Flex
- Battery Rack and Cables
- Modbus over RS485
- FPA Certified Engine for Standby Use
- Remote Annunciator

Performance Requirement Options

Generator Seismic Rated (Not OSHPD) Seismic Rate (OSHPD Certified)

Control and Monitoring Options

Engine Run Relay Remote Connectivity

Fuel System Options

Extend Tank Venting (12ft. above grade) Fuel Overfill Prevention

Fuel Spill Containment Fuel Tank Risers

Alternator Options

Alternator Strip Heater Alternator Tropical Coating

Overcurrent and Fault Protection Options

Arc Flash Reduction Maintenance System Ground Fault Indication (NEC 700&701)

Ground Fault Trip (NEC702)

*Single Unit or Paralleled System Single Unit	*Fuel Type Diesel	*Phase Three Phase
*Wire Please Select	*Frequency 60 Hz	*Voltage 208/120V (Low Wye)
*Generator Model 500 kW, 15.2L	*Alternators K0600124Y23 - 500kW	*Warranty 5 Year Comprehensive
*Circuit Breaker Type Please Select	*Generator Enclosure Please Select	*Sub Base Fuel Tank Capacity Please Select



GENERAC®

**INDUSTRIAL
POWER**

Learn More About Generac's Power Design Pro™

Generac's Power Design Pro™ offers a broad range of innovative capabilities to benefit any generator project. When you work with Generac, we provide assistance at every step of your advanced power management project. Our priority is to develop optimal solutions for our customers' unique problems, from custom-designed systems to turnkey options. Additionally, we provide our customers receive top-quality parts, sensible service agreements, financing services, and industry-leading warranties.

[Learn more about Generac's Power Design Pro™ generator sizing software system](#), or [contact us](#) today to discuss how it can benefit your power system project.



**ONE OF THE MOST POWERFUL GENERATOR
SIZING TOOLS IN THE INDUSTRY**

Get Started

Disclaimer: Power Design Pro designs, analysis, and identified product suggestions are dependent on user provided input project details. Customer is solely responsible for the accuracy and integrity of its data, and any errors in project inputs may impact the designs, analysis, and outputs of Power Design Pro. Unique circumstances in any user's project or application may also impact the suitability of the product suggested.

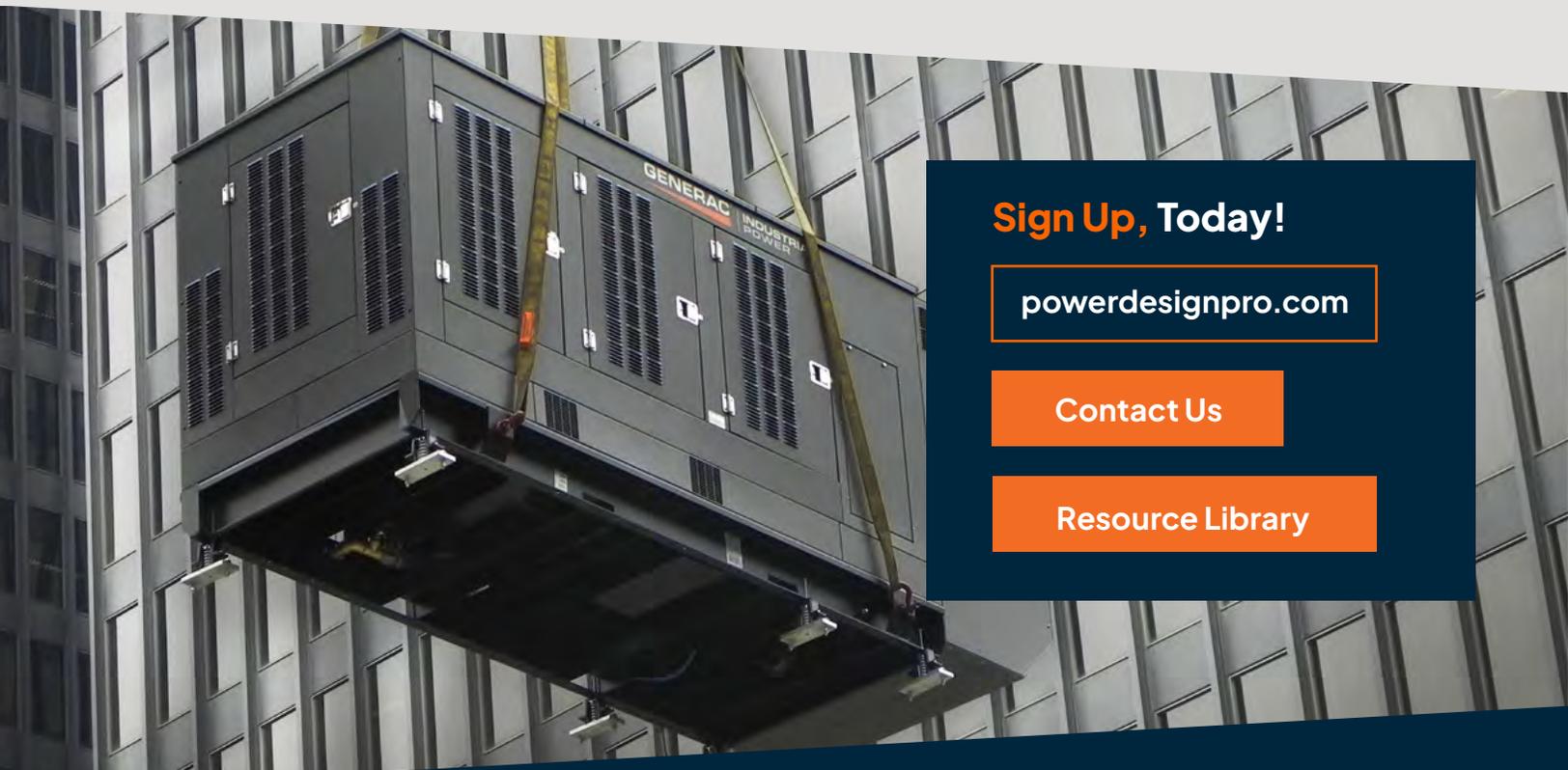
About Us

At Generac we're not just a company – we're pioneers charting the course towards a more resilient, efficient, and sustainable energy future. Founded in 1959, our legacy is rooted in innovation and leadership in the power generation industry. We've crafted our name by creating affordable, dependable power solutions, and designing engines specifically tailored for the rigors of generator use.

Today, as a leading provider of a broad array of energy solutions, we're committed to serving the complex needs of the commercial and industrial sectors. Our expertise extends to designing and manufacturing advanced manual and automatic transfer switches and accessories, enhancing backup power applications up to 2 MW.

But we're not simply maintaining the status quo. We're committed to leading the evolution of energy management. Whether through remote microgrids, demand response software, or efficient grid asset optimization, Generac Industrial Power is dedicated to making energy more accessible, manageable, and sustainable.

Trust Generac to energize your evolution, as we forge ahead towards a more resilient and sustainable energy future.



Sign Up, Today!

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